



**PPL companies**

Ms. Gwen R. Pinson, Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602-0615

August 14, 2018

**Re: *Joint Application of PPL Corporation, E.ON AG, E.ON US Investments Corp., E.ON U.S. LLC, Louisville Gas and Electric Company, and Kentucky Utilities Company for Approval of an Acquisition of Ownership and Control of Utilities***  
**Case No. 2010-00204**

Dear Ms. Pinson:

Pursuant to the Commission's Order dated September 30, 2010 in the aforementioned case, Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), (collectively, the "Companies") submit the following reports in compliance with the reporting requirements specified in Appendix C, Commitment No. 1:

**Attachments 1 and 1A:** LG&E and KU Balance Sheets and Income Statements for Twelve Months Ended June 30, 2018

**Attachment 2:** LG&E and KU Proportionate Share of Total Operating Revenues, Operating and Maintenance Expenses, and Number of Employees

**Attachment 3:** Number of Employees by Payroll Assignment

In addition, Appendix C, Commitment No. 29 of the aforementioned Order, specifies that the Companies submit the periodic reporting of "various reliability and service quality measurements". However, in Administrative Case No 2006-00494, *An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities and Certain Reliability Maintenance Practices*, dated October 26, 2007, the Companies are required to file similar reports and therefore were relieved on this reporting requirement (also see Commission's Order dated July 16, 2008 for Case Nos. 2000-00095 and 2001-00104). On April 1, 2014, the KPSC issued an Order in Case No. 2011-00450, *An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities*, that the reporting

RECEIVED

AUG 14 2018

PUBLIC SERVICE  
COMMISSION

**LG&E and KU Energy LLC**  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
www.lge-ku.com

Rick E. Lovekamp  
Manager - Regulatory  
Strategy/Policy  
T 502-627-3780  
rick.lovekamp@lge-ku.com

Ms. Gwen R. Pinson, Executive Director  
August 14, 2018

requirements set forth in the May 30, 2013 Order, and as modified in the April 1, 2014 Order, shall supplant the reporting requirements established in Case No. 2006-00494.

Additionally, the Companies file separately with the Commission's Annual Report Branch Manager on August 14, 2018, a Twelve Months Ended Balance Sheet and Income Statement on a jurisdictional basis for KU (Attachment 1A).

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope. Should you have any questions regarding the information filed herewith, please call me or Don Harris at (502)627-2021.

Sincerely,

A handwritten signature in blue ink, appearing to read "Rick E. Lovekamp". The signature is fluid and cursive, with the first name "Rick" and last name "Lovekamp" clearly legible.

Rick E. Lovekamp

Enclosures

cc: Office of the General Counsel  
Division of Financial Analysis  
Mr. Jeff Cline, Procedure Development Coordinator

**CASE NO. 2010-00204**

**Response to Appendix C, No. 1**

**Twelve-month income statements and balance sheets for LG&E and KU. LG&E will separately report gas and electric operations, and KU will separately report Kentucky jurisdictional operations and other jurisdictional operations. The supplemental financial reports of LG&E and KU should be filed with the Commission within 45 days of the close of the reporting period.**

Copies of these statements for the period ending June 30, 2018 are attached. Additionally, the requisite jurisdictional statements for Kentucky Utilities Company, were separately filed with the Commission's Procedure Development Coordinator on August 14, 2018.

**Louisville Gas and Electric Company**  
**Balance Sheet on a Total Company and Jurisdictional Basis**  
**June 30, 2018**

**Attachment 1**  
**Page 1 of 3**

	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
<b>UTILITY PLANT</b>			
Utility Plant	\$ 5,622,218,381	\$ 1,285,923,835	\$ 6,908,142,216
Construction Work in Progress	417,969,674	37,241,955	455,211,629
<b>TOTAL UTILITY PLANT</b>	<b>6,040,188,055</b>	<b>1,323,165,790</b>	<b>7,363,353,845</b>
Less: Accum. Prov. for Depr. Amort. Depl.	1,812,144,752	382,364,440	2,194,509,192
Net Utility Plant	4,228,043,303	940,801,350	5,168,844,653
Gas Stored Underground - Noncurrent	-	2,139,990	2,139,990
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property-Less Reserve	392,328	175,209	567,537
Special Funds	1,597,671	346,876	1,944,547
Ohio Valley Electric Corporation	594,286	-	594,286
<b>TOTAL Other Property and Investments</b>	<b>2,584,285</b>	<b>522,085</b>	<b>3,106,370</b>
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash	7,559,829	1,182,300	8,742,129
Special Deposits	-	-	-
Temporary Cash Investments	8,429,560	1,830,372	10,259,932
Customer Accounts Receivable	89,059,857	15,618,250	104,678,107
Other Accounts Receivable	12,284,999	834,247	13,119,246
Less: Accum. Prov. for Uncollectible Acct.-Cr	852,571	342,171	1,194,742
Notes Receivable from Assoc. Companies	-	-	-
Accounts Receivable from Assoc. Companies	18,363,173	15,754	18,378,927
Fuel Stock	41,206,230	-	41,206,230
Plant Materials and Operating Supplies	37,330,966	10,258	37,341,224
Stores Expense Undistributed	7,278,963	609,310	7,888,273
Gas Stored Underground - Current	-	14,119,387	14,119,387
Prepayments	15,509,978	3,214,281	18,724,259
Misc. Current & Accrued Assets	145	-	145
Interest and Dividends Receivable	-	-	-
Rents Receivable	1,010,898	-	1,010,898
Accrued Utility Revenues	60,924,322	5,724,979	66,649,301
Accrued Wholesale Revenues	39,326	-	39,326
<b>TOTAL Current and Accrued Assets</b>	<b>298,145,675</b>	<b>42,816,967</b>	<b>340,962,642</b>
<b>DEFERRED DEBITS</b>			
Unamortized Debt Expenses	11,622,237	2,551,223	14,173,460
Other Regulatory Assets	343,894,426	63,868,685	407,763,111
Miscellaneous Deferred Debits	62,109,547	(46,252,044)	15,857,503
Unamortized Loss on Reacquired Debt	12,369,941	2,685,976	15,055,917
Accumulated Deferred Income Taxes	246,285,483	56,713,577	302,999,060
<b>TOTAL Deferred Debits</b>	<b>676,281,634</b>	<b>79,567,417</b>	<b>755,849,051</b>
<b>TOTAL Assets and Other Debits</b>	<b>5,205,054,897</b>	<b>1,065,847,809</b>	<b>6,270,902,706</b>
	83.00%	17.00%	

**Louisville Gas and Electric Company**  
**Balance Sheet on a Total Company and Jurisdictional Basis**  
**June 30, 2018**

**Attachment 1**  
**Page 2 of 3**

	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
<b>PROPRIETARY CAPITAL</b>			
Common Stock Issued	\$ 349,320,020	\$ 75,850,404	\$ 425,170,424
Preferred Stock Issued	-	-	-
Other Paid - In Capital	460,984,559	100,096,939	561,081,498
Other Comprehensive Income	-	-	-
(Less) Capital Stock Expense	686,766	149,123	835,889
Retained Earnings Total	1,012,720,936	223,911,906	1,236,632,842
TOTAL Proprietary Capital	1,822,338,749	399,710,126	2,222,048,875
<b>LONG-TERM DEBT</b>			
Long-Term Notes Payable to Associated Companies	-	-	-
Bonds	1,492,467,867	327,614,898	1,820,082,765
TOTAL Long - Term Debt	1,492,467,867	327,614,898	1,820,082,765
<b>OTHER NONCURRENT LIABILITIES</b>			
Long Term Obligations Under Capital Leases	-	-	-
Accumulated Provision for Postretirement Benefits	57,084,930	12,451,590	69,536,520
TOTAL OTHER Noncurrent Liabilities	57,084,930	12,451,590	69,536,520
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable	149,988,675	32,924,344	182,913,019
Notes Payable to Associated Companies	-	-	-
Accounts Payable	120,852,404	25,978,081	146,830,485
Accounts Payable to Associated Companies	17,410,483	3,420,349	20,830,832
Customer Deposits	21,497,336	6,972,186	28,469,522
Taxes Accrued	18,161,820	5,155,810	23,317,630
Interest Accrued	8,927,549	1,938,501	10,866,050
Dividends Declared	-	-	-
Tax Collections Payable	-	-	-
Short Term Obligations Under Capital Leases	-	-	-
Miscellaneous Current and Accrued Liabilities	31,418,904	10,025,591	41,444,495
TOTAL Current and Accrued Liabilities	368,257,171	86,414,862	454,672,033
<b>DEFERRED CREDITS AND OTHER</b>			
Customer Advances for Construction	11,744,360	2,385,005	14,129,365
Asset Retirement Obligations	103,191,685	23,607,971	126,799,656
Accumulated Deferred Investment Tax Credits	34,665,374	22,776	34,688,150
Other Deferred Credits	14,586,773	2,974,799	17,561,572
Other Regulatory Liabilities	502,006,527	122,185,569	624,192,096
Miscellaneous Long-term Liabilities	2,456,328	533,360	2,989,688
Accumulated Deferred Income Taxes	714,067,700	170,134,286	884,201,986
TOTAL Deferred Credits	1,382,718,747	321,843,766	1,704,562,513
Electric/Gas adjustment to balance	82,187,433	(82,187,433)	
TOTAL Liabilities and Other Credits	\$ 5,205,054,897	\$ 1,065,847,809	\$ 6,270,902,706
	83.00%	17.00%	

**Louisville Gas and Electric Company**  
**Income Statement on a Total Company and Jurisdictional Basis**  
**Twelve Months Ending June 30, 2018**

**Attachment 1**  
**Page 3 of 3**

	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
<b>OPERATING REVENUES</b>			
Residential Sales	454,406,025	211,110,776	665,516,801
Commercial Sales	375,241,098	82,356,474	457,597,572
Industrial Sales	171,038,090	10,897,096	181,935,186
Public Street and Highway Lighting	3,311,256	-	3,311,256
Other Sales to Public Authorities	94,616,928	9,559,204	104,176,132
Rate Refunds	-	-	-
Total Sales to Ultimate Consumers	1,098,613,397	313,923,550	1,412,536,947
Sales for Resale	50,397,990	1,908,327	52,306,317
Interdepartmental Sales	-	3,419,741	3,419,741
Late Charge Payments	2,867,432	1,192,276	4,059,708
Transportation Revenue	-	6,851,963	6,851,963
Miscellaneous Service Revenues	1,408,236	95,991	1,504,227
Rent from Electric/Gas Property	4,164,622	387,386	4,552,008
Interdepartmental Rents	-	-	-
Other Electric Revenue	12,657,042	-	12,657,042
Other Gas Revenue	-	174	174
Total Operating Revenues	1,170,108,719	327,779,408	1,497,888,127
<b>OPERATING EXPENSES</b>			
Operation Expense	547,262,385	193,033,591	740,295,976
Maintenance Expense	85,265,693	18,535,081	103,800,774
Depreciation Expense	142,465,653	31,094,948	173,560,601
Amort. & Depl. of Utility Plant	12,172,004	5,468,630	17,640,634
Amort. of Property Losses, Unrecovered	-	-	-
Plant and Regulatory Study Costs	-	-	-
Regulatory Debits	418,013	-	418,013
Regulatory Credits	-	-	-
Taxes Other Than Income Taxes	32,736,846	10,865,939	43,602,785
Income Taxes - Federal	7,893,551	3,461,380	11,354,931
- State	5,029,052	1,563,545	6,592,597
Provision for Deferred Income Taxes	229,538,628	37,649,364	267,187,992
(Less) Provision for Deferred Income Taxes - Credit	(152,584,879)	(26,534,077)	(179,118,956)
Investment Tax Credit Adj. - Net	(1,079,618)	(35,868)	(1,115,486)
Loss (Gain) from Disposition of Allowances	(33,265)	-	(33,265)
Accretion Expense	-	-	-
Total Utility Operating Expenses	909,084,063	275,102,533	1,184,186,596
Net Utility Operating Income	261,024,656	52,676,875	313,701,531
Total Other Income	-	-	1,729,100
Total Other Income Deductions	-	-	5,031,498
Total Taxes on Other Income and Deductions	-	-	(757,588)
Net Other Income and Deductions	-	-	(2,544,810)
<b>INTEREST</b>			
Interest on Long-Term Debt	-	-	65,687,454
Amort. of Debt Discount and Expenses	-	-	2,086,219
Amortization of Loss on Reacquired Debt	-	-	1,013,452
Other Interest Charges	-	-	3,786,996
Total Interest Charges	58,189,224	12,782,582	72,574,121
Net Income Before Extraordinary Items	-	-	238,582,600
Extraordinary Items	-	-	-

**KENTUCKY UTILITIES COMPANY**  
Balance Sheet on a Total Company and Jurisdictional Basis  
At June 30, 2018

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Utility Plant</b>				
Utility Plant	101-106	\$ 9,361,578,404	\$ 8,314,818,496	\$ 1,046,759,908
Plus: Construction Work in Progress	107	423,870,174	384,012,894	39,857,280
Total Utility Plant		<u>\$ 9,785,448,578</u>	<u>\$ 8,698,831,390</u>	<u>\$ 1,086,617,188</u>
Less: Accumulated Provision for Depreciation	108,111	3,340,464,682	2,950,229,251	390,235,431
Net Utility Plant		<u>\$ 6,444,983,896</u>	<u>\$ 5,748,602,139</u>	<u>\$ 696,381,757</u>
<b>Other Property and Investments</b>				
Nonutility Property-Less reserve	121-122	\$ 178,714	\$ -	\$ 178,714
Investment in Subsidiary Companies	123.1	-	-	-
Non-Current Portion of Allowances	158.1	-	-	-
Other Investments	124	250,000	-	250,000
Special Funds	125-128	14,130,220	12,768,967	1,361,253
Total Other Property and Investments		<u>\$ 14,558,934</u>	<u>\$ 12,768,967</u>	<u>\$ 1,789,967</u>
<b>Current and Accrued Assets</b>				
Cash	131	\$ 11,928,165	\$ 10,638,343	\$ 1,289,822
Special Deposits	132-134	-	-	-
Working Funds	135	61,030	54,431	6,599
Temporary Cash Investments	136	7,519,397	6,706,307	813,090
Customer Accounts Receivable	142	126,587,467	107,184,447	19,403,021
Other Accounts Receivable	143	30,273,408	26,999,870	3,273,538
Less: Accum Prov for Uncollectable Accts-Credit	144	1,300,651	1,160,008	140,643
Notes Receivable from Associated Companies	145	-	-	-
Accounts Receivable from Associated Companies	146	-	-	-
Fuel	151	66,081,293	58,168,998	7,912,295
Plant Materials and Operating Supplies	154	50,559,139	44,820,809	5,738,330
Allowances	158.1	129,522	113,557	15,965
Less: Non-Current Portion of Allowances	158.1	-	-	-
Stores Expense Undistributed	163	12,000,185	10,638,195	1,361,990
Prepayments	165	18,612,633	16,660,598	1,952,035
Interest, Dividends, and Rents Receivable	171-172	607,158	541,505	65,653
Accrued Utility Revenues	173	96,421,983	81,608,000	14,813,983
Miscellaneous Current Assets	174-176	-	-	-
Total Current and Accrued Assets		<u>\$ 419,480,730</u>	<u>\$ 362,975,052</u>	<u>\$ 56,505,679</u>
<b>Deferred Debits</b>				
Unamortized Debt Expense	181	\$ 17,364,376	\$ 15,486,723	\$ 1,877,653
Deferred Regulatory Assets	182	412,181,953	369,968,126	42,213,827
Preliminary Survey and Inventory	183	4,169,218	3,718,390	450,828
Clearing Accounts	184	4,065,597	3,673,933	391,664
Miscellaneous Deferred Debits	186-188	50,387,252	14,859,582	35,527,670
Unamortized Loss on Bonds	189	8,565,366	7,639,172	926,194
Accumulated Deferred Income Taxes	190	349,065,730	311,289,022	37,776,708
Total Deferred Debits		<u>\$ 845,799,492</u>	<u>\$ 726,634,948</u>	<u>\$ 119,164,544</u>
Total Assets		<u>\$ 7,724,823,053</u>	<u>\$ 6,850,981,106</u>	<u>\$ 873,841,947</u>

**KENTUCKY UTILITIES COMPANY**  
Balance Sheet on a Total Company and Jurisdictional Basis  
At June 30, 2018

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Proprietary Capital</b>				
Common Stock Issued	201	\$ 308,139,978	\$ 274,820,047	\$ 33,319,931
Preferred Stock Issued	204	-	-	-
Premium on Capital Stock	207	-	-	-
Paid in Capital	208-211	628,858,083	560,858,118	67,999,965
Other Comprehensive Income	219	-	-	-
(Less) Common Stock Expense	214	321,289	286,547	34,742
Retained Earnings	215-216	1,870,189,415	1,667,961,252	202,228,163
Unappropriated Undistributed Subsidiary Earnings	216.1	-	-	-
<b>Total Proprietary Capital</b>		<b>\$ 2,806,866,187</b>	<b>\$ 2,503,352,870</b>	<b>\$ 303,513,317</b>
<b>Long-Term Debt</b>				
Bonds	221-222	\$ 2,350,779,405	\$ 2,096,583,869	\$ 254,195,536
Long-Term Debt Marked to Market	221.200	-	-	-
Long-Term Debt To Associated Companies	223	-	-	-
Other Long-Term Debt	224	-	-	-
Unamortized Discount on Long-Term Debt	226	(8,299,634)	(7,402,174)	(897,460)
<b>Total Long-Term</b>		<b>\$ 2,342,479,771</b>	<b>\$ 2,089,181,695</b>	<b>\$ 253,298,076</b>
<b>Other Non-Current Liabilities</b>				
Accumulated Provision for Property Insurance	228.1	-	-	-
Accumulated Provision for Injuries and Damages	228.2	3,198,333	2,890,217	308,116
Accumulated Provision for Pensions and Benefits	228.3	31,385,932	28,362,326	3,023,606
Accumulated Miscellaneous Operating Provision	228.4	-	-	-
<b>Total Other Non-Current Liabilities</b>		<b>\$ 34,584,265</b>	<b>\$ 31,252,543</b>	<b>\$ 3,331,722</b>
<b>Current and Accrued Liabilities</b>				
Notes Payable	231	\$ 133,429,851	\$ 119,001,754	\$ 14,428,097
Accounts Payable	232	131,835,580	119,135,024	12,700,556
Notes Payable to Associated Companies	233	-	-	-
Accounts Payable to Associated Companies	234	41,999,543	-	41,999,543
Customer Deposits	235	30,898,393	29,333,945	1,564,448
Taxes Accrued	236	22,610,386	20,165,470	2,444,916
Interest Accrued	237	16,095,917	14,355,426	1,740,491
Dividends Declared	238	-	-	-
Matured Long-Term Bonds	239	-	-	-
Tax Collections Payable	241	4,248,291	3,951,883	296,408
Miscellaneous Current and Accrued Liabilities	242-245	19,307,984	18,070,016	1,237,968
<b>Total Current and Accrued Liabilities</b>		<b>\$ 400,425,945</b>	<b>\$ 324,013,518</b>	<b>\$ 76,412,427</b>
<b>Deferred Credits</b>				
Customer Advances for Construction	252	\$ 980,981	\$ 927,992	\$ 52,989
Accumulated Deferred Investment Tax Credits	255	92,740,948	80,703,921	12,037,027
Other Deferred Credits	253	20,956,053	20,752,944	203,109
Regulatory Liabilities	254	766,684,842	685,737,461	80,947,381
Asset Retirement Obligation	230	220,387,234	193,221,269	27,165,965
Miscellaneous Long-Term Liabilities	244	-	-	-
Accumulated Deferred Income Taxes	281-283	1,038,716,826	926,304,468	112,412,358
<b>Total Deferred Credits</b>		<b>\$ 2,140,466,884</b>	<b>\$ 1,907,648,055</b>	<b>\$ 232,818,829</b>
<b>Total Liabilities and Stockholders Equity</b>		<b>\$ 7,724,823,053</b>	<b>\$ 6,855,448,681</b>	<b>\$ 869,374,371</b>
Adjustment to Balance		-	\$ 4,467,576	\$ (4,467,576)



**KENTUCKY UTILITIES COMPANY**  
Income Statement on a Total Company and Jurisdictional Basis  
Twelve Months Ended June 30, 2018

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E	
<u>Utility Operating Income</u>					
Operating Revenues:					
Residential Sales	440	\$ 658,921,070	\$ 621,090,462	\$ 37,830,608	
Commercial and Industrial Sales:	442				
Small (or Comm) - Rural Comm & Comm L&P		407,730,289	389,544,943	18,185,346	
Large (or Ind) - Industrial & Mine Power		405,041,578	395,585,204	9,456,374	
Public Street and Highway Lighting	444	13,055,049	12,677,463	377,585	
Other Sales to Public Authorities	445	132,279,645	125,338,728	6,940,917	
Total Sales to Ultimate Consumers		<u>\$ 1,617,027,631</u>	<u>\$ 1,544,236,800</u>	<u>\$ 72,790,830</u>	
Sales for Resale	447	129,239,274	17,237,596	112,001,678	
Total Sales of Electricity		<u>\$ 1,746,266,905</u>	<u>\$ 1,561,474,396</u>	<u>\$ 184,792,508</u>	
Less: Provision for Refund	449.1	-	-	-	
Total Revenues Net of Provision for Refund		<u>\$ 1,746,266,905</u>	<u>\$ 1,561,474,396</u>	<u>\$ 184,792,508</u>	
Other Operating Revenues:					
Late Payment Charges	450	4,283,362	4,111,498	171,864	
Miscellaneous Service Revenues	451	2,469,492	2,316,065	153,427	
Rent from Electric Property	454	10,597,932	9,600,680	997,253	
Other Electric Revenues	456	23,800,285	22,570,164	1,230,121	
Total Other Operating Revenues		<u>\$ 41,151,071</u>	<u>\$ 38,598,406</u>	<u>\$ 2,552,664</u>	
Total Operating Revenue		<u>\$ 1,787,417,975</u>	<u>\$ 1,600,072,803</u>	<u>\$ 187,345,172</u>	
Operating Expenses:					
Operation Expenses	401	\$ 828,499,119	\$ 737,461,079	\$ 91,038,040	
Maintenance Expenses	402	133,980,753	120,661,577	13,319,175	
Depreciation Expense	403	251,228,154	222,987,400	28,240,754	
Amortization of Limited-Term Electric Plant	404	18,157,809	16,128,307	2,029,502	
Regulatory Debits	407	2,304,754	1,793,448	511,306	
Taxes Other than Income Taxes	408.1	42,970,604	38,784,489	4,186,114	
Income Taxes - Federal	409.1	25,913,503	Total Income Taxes		
Income Taxes - State	409.1	8,041,481		114,296,277	12,795,381
Deferred Federal Income Taxes - Net	410-1.1	80,230,045			
Deferred State Income Taxes - Net	410-1.1	12,906,630			
Accretion Expense	411.1	-	-	-	
Investment Tax Credit Adjustment - Net	411.4	10,450	9,398	1,052	
Losses/(Gains) from Disposition of Allowances	411.8	(52,012)	(45,600)	(6,412)	
Total Utility Operating Expenses		<u>\$ 1,404,191,289</u>	<u>\$ 1,252,076,376</u>	<u>\$ 152,114,912</u>	
Net Utility Operating Income		<u>\$ 383,226,686</u>	<u>\$ 347,996,427</u>	<u>\$ 35,230,260</u>	

**KENTUCKY UTILITIES COMPANY**  
Income Statement on a Total Company and Jurisdictional Basis  
Twelve Months Ended June 30, 2018

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Other Income and Deductions are not separated on a jurisdictional basis.</b>				
<u>Other Income and Deductions</u>				
Total Other Income		\$ 1,868,328		
Total Other Income Deductions		1,638,773		
Total Taxes on Other income and Deductions		(2,761,683)		
Net Other Income and Deductions		\$ 2,991,238		
<u>Interest Charges</u>				
Interest on Long Term Debt	427	\$ 91,761,360		
Amortization of Debt Discount and Expense	428	2,659,075		
Amortization of Loss on Re-Acquired Debt	428.1	554,414		
Amortization of Premium on Debt - Credit	429	-		
Amortization of Gain on Re-Acquired Debt - Credit	429.1	-		
Interest on Debt to Associated Companies	430	7,397		
Other Interest Expense	431	3,191,872		
Allowance for Borrowed Funds Used During Construction	432	(263,551)		
Net Interest Charges		\$ 97,910,568	\$ 87,217,615	\$ 10,692,953
Cumulative Effect of Accounting Change, Net of Tax		\$ -		
Net Income		\$ 288,307,357		

**CASE NO. 2010-00204**

**Response to Appendix C, No. 1**

**A report detailing the proportionate share of LG&E and KU in LG&E and KU Energy LLC's total operating revenues, operating and maintenance expenses and number of employees.**

The requested information is attached.

**LG&E and KU Share of Selected LG&E and KU Energy LLC Financial & Operating Numbers**  
**Income Statement Numbers are TME March 31, 2018**  
**Employee Number is as of June 30, 2018**

	<b>LG&amp;E</b>	<b>KU</b>
<b>Total Operating Revenues</b>	45.3%	54.7%
<b>Total Operating and Maintenance Expenses</b>	44.8%	52.2%
<b>Number of Employees</b>	28.2%	25.4%

**CASE NO. 2010-00204**

**Response to Appendix C, No. 1**

**The number of employees of LG&E and KU Energy LLC and each subsidiary on the basis of payroll assignment.**

The requested information, as of June 30, 2018 is attached.

**LG&E and KU Energy LLC and Subsidiaries**  
**Employees by Payroll Assignment**  
**As of June 30, 2018**

<b>LG&amp;E and KU Services Company</b>	1,663
<b>Kentucky Utilities Company</b>	910
<b>Louisville Gas and Electric Company</b>	1,012
<b>Total LG&amp;E and KU Energy LLC and Subsidiaries</b>	3,585